

03 Jul 2008 From: S De Freitas/S Schmidt

To: R Oliver

DRILLING MORNING REPORT # 15 Longtom-4

Well Data							
Country	Australia	MDBRT	2049.0m	Cur. Hole Size	13.500in	AFE Cost	AUD\$81,987,600
Field	Longtom	TVDBRT	1913.7m	Last Casing OD	16.000in	AFE No.	LSRDV01/6
Drill Co.	Seadrill	Progress	18.0m	Shoe TVDBRT	750.0m	Daily Cost	AUD\$995,000
Rig	West Triton	Days from spud	12.94	Shoe MDBRT	750.0m	Cum Cost	AUD\$21,722,600
Wtr Dpth(MSL)	56.0m	Days on well	14.63	FIT/LOT:	/ 1.64sg		
RT-ASL(MSL)	40.4m	Planned TD MD	5822.0m	Current Op @ 0600	Drilling 13	.5in hole ahead	d at 2270m.
RT-ML	96.4m	Planned TD TVDRT	2702.0m	Planned Op	Drill 13.5ir	n hole to section	nal TD at +/- 2590m.

Summary of Period 0000 to 2400 Hrs

POOH, laid out BHA, picked up and made up BHA#5 and RIH to 1960m. Logged down from 1960m -1989m and washed down to bottom. No fill. Drilled 13.5in hole from 2031m - 2049m.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		6 Days	Held at 10.30 hours.	Rig alarms activated.
First Aid Case	1	2 Days	First aid case.	Roughneck had sub fall onto foot. Went to medic all OK.
Incident		13 Days	Near miss - Roustabout stepped into open grating.	A roustabout was removing chains and fastenings from equipment on the portside of the cantilever deck walkway when he walked into a hatch which had been left open. He managed to stop himself falling through to the next level.
PTW issued	7	0 Days		Permit to work issued for the day.
Safety Meeting		7 Days		Weekly safety meeting held at 0045 Sunday morning and 1300 on Sunday .
STOP Card	19	0 Days		Stop cards submitted for the day.
ToolBox Talk	7	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.
Trip / Kick Drill	1	0 Days	Trip Drill.	Held trip drill while RIH, good reaction time by drill crew.

FORMATION		
Name	Тор	
Latrobe	1291.00m	
Un-named Volcanics	1695.00m	
Chimaera	1710.00m	
Kipper Shale	1755.00m	

Operations For Period 0000 Hrs to 2400 Hrs on 03 Jul 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P11	Р	G8	0000	0530	5.50	2031.0m	Continued to POOH to BHA. Hole in good condition.
							Flow checked at shoe and prior to BHA being at BOP'S.
P11	Р	G7	0530	0630	1.00	2031.0m	POOH with BHA and removed RA source from ADN tool.
P11	Р	G7	0630	0730	1.00	2031.0m	Made up single, pup joint and x/o to rack back ADN-8. Down loaded data from ADN-8 but unable to initiate.
P11	Р	G7	0730	1030	3.00	2031.0m	Laid out 13.5in BHA including ADN-8 - unable to be initiated.
P11	Р	G7	1030	1400	3.50	2031.0m	Made up bit #5, picked up and made up 13.5in steerable drilling assembly and RIH to 30.68m.
P11	Р	G7	1400	1430	0.50	2031.0m	Shallow tested Power Drive at 800 GPM, 1000psi: good test.
P11	Р	G7	1430	1500	0.50	2031.0m	Loaded RA source into ADN.
P11	Р	G7	1500	1530	0.50	2031.0m	RIH with BHA to 87.54m.
P11	Р	G7	1530	1600	0.50	2031.0m	Shallow tested ADN at 800 GPM, 1100psi: good test.
P11	Р	G8	1600	1700	1.00	2031.0m	Continued to RIH with BHA to 184m.
P11	Р	G8	1700	2130	4.50	2031.0m	RIH with 5.5in drill pipe to 1960m. Hole good.
P11	Р	F1	2130	2230	1.00	2031.0m	Logged down from 1960m - 1989m. With 1000 gpm, 3180 psi, 60 RPM. Washed down to bottom. No fill.
P11	Р	D4	2230	2400	1.50	2049.0m	Took SCR's and drilled 13.5in hole from 2031 - 2049m.



Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
							Built angle to 31 deg Inc and 183.80 deg azimuth.
							Parameters: Press 3900 psi, GPM 1150, WOB 15-25 klbs, RPM 80-150, TQ 11-20k ft-lbs.
							Average seepage losses of 3 bbls per hour.

Operations For Period 0000 Hrs to 0600 Hrs on 04 Jul 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P11	Р	D4	0000	0600	6.00	2270.0m	Drilled 13.5in hole from 2049m - 2270m.
							Maintained 31 deg Inc and 183.80 deg azimuth.
							Survey @ 2206.21m, Inc 31.48 degrees, 183.82 deg azimuth, TVD 2049.30m.
							Parameters: Press 4000 psi, GPM 1150, WOB 15-25 klbs, RPM 80-150, TQ 11-20k ft-lbs.
							Average seepage losses of 3 bbls per hour.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 03 Jul 200)8					
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	35	19 Jun 2008	20 Jun 2008	35.00	1.458	0.0m
Conductor Hole(P2)	10.5	20 Jun 2008	21 Jun 2008	45.50	1.896	132.8m
Conductor Casing(P3)	19.5	21 Jun 2008	22 Jun 2008	65.00	2.708	132.8m
Surface Hole(P4)	54	22 Jun 2008	24 Jun 2008	119.00	4.958	755.0m
Surface Casing(P5)	40	24 Jun 2008	25 Jun 2008	159.00	6.625	755.0m
BOPs/Risers(P6)	62.5	26 Jun 2008	28 Jun 2008	221.50	9.229	755.0m
Other work scope(P28)	1	28 Jun 2008	28 Jun 2008	222.50	9.271	755.0m
Production Hole (1)(P11)	128.5	28 Jun 2008	03 Jul 2008	351.00	14.625	2049.0m

General Comments	General Comments									
00:00 TO 24:00 Hrs ON 03 Jul 200	08									
Operational Comments	Adjustments to rotary table elevation based on Fugro calculations; RT above LAT = 41.062m. RT above MSL/AHD 40.362m.									
Operational Comments	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. New hydraulic pump on order - delivery mid September. 2) Number 4 main generator down. Exciter and generator sent ashore. 3) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order. 4) Communication from driller to crew on drill floor inadequate. 5) Link tilt clamps slipping on bails - need to rectify this issue.									
Operational Comments	Jar hours =73.5 hours.									
Operational Comments	Unable to offload work boats due to sea state and high winds for 20 hours.									

SBM Data				Cost Toda	y AUD\$ 133	15			
Mud Type:	ACCOLADE	HTHP-Temp:	120C°	Ex.Lime:		Solids(%vol):	17%	Viscosity	126sec/qt
Oil Type:	ACCOLADE	HTHP:	500psi	Salinity:	281581mg/l	H2O:	24%	YP PV	34lb/100ft ² 38cp
	BASE	HTHP-FL:	3.0cc/30min	Elec.Stab.:	546mV	Oil(%):	56%	O/W Ratio:	70/30
Sample-From: Time:	20:00	HTHP-cake:	1/32nd"			Sand:	0.2	Gels 10s Gels 10m	14 19
Time:	20:00	CaCl mud:	32.03			LGS:	6%	Fann 003	13
Weight: Temp:	12.00sg 30C°	CaCl WP:				Oil On Cut:	8%	Fann 006 Fann 100	15 39
remp.	300							Fann 200	
Comment			premix in pit 7 f	for volume. Bas	e Oil volumes: Ri	ig 270bbl, Valkyrie: 63	35bbl,	Fann 300	72
		Battler 440bbl.						Fann 600	110



Bit # 4

BIT # 4				vveai	'		OI	D	_ L	Ь	G	02	K
					2	2	4	СТ	Α	X	I	WT	ВНА
				Bitwear	Comme	ents:							
Size ("):	13.50in	IADC#	M422	No	ozzles		Dril	led over la	st 24 hr	s	Calculated	d over E	Bit Run
Mfr:	REED	WOB(avg)	20.00klb	No.	Size		Progr	ess	0.	.0m Cum	0m Cum. Progress		
Type:	PDC	RPM(avg)	140	3	18/3	32nd"	On Bottom Hrs			0.0h Cum	Oh Cum. On Btm Hrs		
Serial No.:	219224	F.Rate	1050gpm	3	16/3	32nd"	IADC	Drill Hrs	C	0.0h Cum	Cum IADC Drill Hrs		
Bit Model	RSX616M-A3	SPP	3650psi				Total	Revs	348	895 Cum	Total Revs	;	1028356
Depth In	758.0m	HSI					ROP(ava)		N/A ROP	(avg)		27.44 m/hı
Depth Out	2031.0m	TFA	1.335				- (37			(** 3)		
Bit Comment													
				Wear	Τ,		01	D	L	В	G	02	R
Bit # 5				vvear	'		ΟΊ	D	L	В	G	02	K
				Ditarra	0								
				Bitwear		ents:							
Size ("):	13.50in	IADC#	M422	No	ozzles		Dril	led over la	st 24 hr		Calculated	l over E	Bit Run
Mfr:	Smith Bits	WOB(avg)	15.00klb	No.	Size		Progr	ess	18.	.0m Cum	. Progress		18.0m
Type:	PDC	RPM(avg)	150	2	20/3	32nd"	On Bo	ottom Hrs	C	.8h Cum	. On Btm H	rs	0.8h
			1200gpm	3	18/3	32nd"	IADC	Drill Hrs	1	.5h Cum	IADC Drill	Hrs	1.5h
Bit Model	M516LSPX	SPP	3700psi				Total	Revs	13	500 Cum	Total Revs	;	13500
Depth In	2031.0m	HSI					ROP(avg)	22.50 n	n/hr ROP	(avg)		22.50 m/hi
Depth Out		TFA	1.359										
Bit Comment													
BHA # 5													
Weight(Wet)	34.00klb	Length		184	4.0m	Torque	(max)		15000ft	lbs D.C.	(1) Ann Ve	locity	267fpm
Wt Below Jar(Wet)	15.00klb	String		200.0			e(Off.Bt		7000ft		(2) Ann Ve	•	0fpm
vvi below dar(vvet)	13.0000	Pick-Up		220.0		•	(On.Bi	,	8000ft		D.P. Ann V	-	193fpm
		Slack-Off		198.0		rorque	(Оп.ы	u11 <i>)</i>	000011		Ann Veloci	•	193fpm
DIIA Dua Decembrica		Slack-Oil		196.0	JUKID					D.F.	Allii veloci	ıy	1931011
BHA Run Description BHA Run Comment	1												
	Equipment		Lone	xth.	OD	II	,	Serial	#		Com	ment	
	Equipment		Leng	_		11			#		Com	mem	
PDC Bit Power drive					3.50in 8.36in	3		JY2593 50240					
RSS Receiver Sub					8.36in			49246					
Flex joint					8.13in			509.04					
ARC8					8.63in			1815					
			6.5	57 m		-							
	′D)					4	.25in	E405					
PowerPulse HF (MW	/D)		8.3	88m	8.25in			E405 43150					
PowerPulse HF (MW ADN 8	(D)		8.3 6.5	38m 57m	8.25in 8.63in	3	.00in	43150					
PowerPulse HF (MW ADN 8 X/O	/D)		8.3 6.5 0.5	88m 57m 50m	8.25in 8.63in 8.25in	3	.00in .88in			See tally.			
PowerPulse HF (MW ADN 8 X/O HWDP	(D)		8.3 6.5 0.5 57.2	88m 57m 50m 27m	8.25in 8.63in 8.25in 7.00in	3. 2. 3.	.00in .88in .25in	43150 11559		See tally.			
PowerPulse HF (MW ADN 8 X/O HWDP X/O	(D)		8.3 6.5 0.5 57.2	38m 57m 50m 27m 91m	8.25in 8.63in 8.25in 7.00in 7.00in	3 2 3 2	.00in .88in .25in .75in	43150 11559 11323.1		See tally.			
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars	/D)		8.3 6.5 0.5 57.2 0.9	88m 57m 50m 27m 91m 73m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in	3 2 3 2 2	.00in .88in .25in .75in	43150 11559 11323.1 14161588		See tally.			
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O	(D)		8.3 6.5 0.5 57.2 0.9	88m 57m 50m 27m 91m 73m	8.25in 8.63in 8.25in 7.00in 7.00in	3 2 3 2 2 2	.00in .88in .25in .75in	43150 11559 11323.1		See tally.			
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O	(D)		8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in	3 2 3 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588					
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP	(D) Name		8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in	3 2 3 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588			Adju	st	Balance
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP Bulk Stocks			8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m 22m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in	3 2 3 2 2 2 2 3	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588 7142	0	See tally.	Adju	st 0	
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP Bulk Stocks DRILL WATER Rig Fuel			8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m 22m 50m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in 7.00in	3 2 3 2 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588 7142	0 0	See tally.	Adju		480.0 108.0
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP Bulk Stocks DRILL WATER Rig Fuel POTABLE WATER			8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m 22m 50m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in 7.00in	3 2 3 2 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588 7142		See tally. Used	Adju	0	480.0 108.0 199.0
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP Bulk Stocks DRILL WATER Rig Fuel			8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m 22m 50m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in 7.00in	3 2 3 2 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588 7142	0	Used	Adju	0	480.0
PowerPulse HF (MW ADN 8 X/O HWDP X/O 6 1/2in Jars X/O HWDP Bulk Stocks DRILL WATER Rig Fuel POTABLE WATER			8.3 6.5 0.5 57.2 0.9 9.7	88m 57m 50m 27m 91m 73m 22m 60m	8.25in 8.63in 8.25in 7.00in 7.00in 6.25in 7.00in 7.00in	3 2 3 2 2 2 2	.00in .88in .25in .75in .75in	43150 11559 11323.1 14161588 7142	0 12	Used Used 13	Adju	0 0 0	480.0 108.0 199.0

Wear

01

D

В

G

02

R



Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
SOBM	m3	0	0	0	43.0

Pu	ımps																
Pu	Pump Data - Last 24 Hrs							Slow Pump Data									
No.	Туре	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1F (psi)	low1(gpr	n)SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.40	97	94	4000	600	2045.0	20	100	120	30	150	176	40	200	234
2	National 14 P-220	6.50	1.40	97	94	3950	600		20		120	30		176	40		234
3	National 14 P-220	6.50	1.40	97					20		120	30		176	40		234

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	128.80m / 128.80m	168bbl class G at 15.9ppg, 200% excess.
16 "	/	750.03m / 750.03m	Lead 516 bbls "G" class at 12.5ppg. Tail 229 bbls "G" class at 15.80 ppg

Personnel On Board				
Company	Pax			
ADA	8			
Seadrill	11			
Seadrill Services.	48			
Catering	9			
Halliburton	2			
Baker Hughes Inteq	6			
Halliburton	2			
Tamboritha	1			
Q Tech	1			
Schlumberger MWD/LWD	3			
Schlumberger DD	2			
Tasman Oil Tools	2			
Schlumberger (Wireline)	8			
Cameron	1			
Total	104			

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Euger			
Available	2447.5bbl	Losses	47.9bbl	Equipment	Description	Mesh Size	Comments
Active	273.0bbl	Downhole	43.9bbl	Shaker 1	VSM-300	255/280	
Mixing		Surf+ Equip	4.0bbl	Shaker 1	VSM-300	255/280	
J		Suit Equip	4.0001	Shaker 2	VSM-300	215/255	
Hole	1234.5bbl	Dumped		Shaker 2	VSM-300	215/255	
Slug Reserve	940.0bbl	De-Gasser De-Sander		Shaker 3	VSM-300	215/255	
Keseive	940.0001		Shaker 3	VSM-300	215/255		
Kill		De-Silter Centrifuge		Shaker 4	VSM-300	145/215	
		3-		Shakar /	VSM-300	1/5/215	

Shaker 4 VSM-300 145/215 Marine Weather on 03 Jul 2008 Air Temp. Visibility Wind Speed Wind Dir. Pressure Wave Height Wave Dir. Wave Period 10C° 245.0deg 10.0nm 20kn 270.0deg 1024.0mbar 1.0m 4s Ris. Tension Rig Dir. VDL Swell Height Swell Dir. Swell Period Weather Comments 440.00klb 24.1deg 2461.00klb 1.0m 230.0deg Wave and swell heights are estimates. Comments **Vessel Name** Arrived (Date/Time) Departed **Status Bulks** (Date/Time)



Pacific Battler	00.15	Underway to Wharf 27 for christmas tree.	Item	Unit	Used	Quantity
			Rig Fuel	m3		391.261
			Potable Water	Mt		430
			Drill Water	Mt		419
			CEMENT G	Mt		0
			Barite	Mt		42
			Bentonite	Mt		0
				bbl		452
				bbl		0
Pacific Valkyrie		On location.	Item	Unit	Used	Quantity
			Rig Fuel	m3		385.98
			Potable Water	Mt		442
			Drill Water	m3		826
			CEMENT G	Mt		0
			Barite	Mt		110
			Bentonite	Mt		34.8
			SOBM	m3		5
			SODIVI	1110		_
			SOBIVI	m3		101

Helicopter Movement						
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment		
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1036 / 1047	7/6			